

GENERAL RATE CASE USING HISTORICAL TEST PERIOD

(Except Sewers)

Filing Requirements Checklist

(Applicable Regulation: 807 KAR 5:001, Sections 8 and 10)

Case No. _____ Applicant Name _____ Received Date _____ Form Circulation Date _____

Instructions:

- 1) Each division noted by checkmark () is to complete its review and pass on within two days of receipt.
- 2) This form is to list only the specific filing deficiencies as identified in the regulations. If additional information is needed, an information request must be issued.
- 3) Staff member should use initials and list date review is completed.
- 4) Return to Docket Section following review by all divisions.

Reviewed by following Divisions:

Date

Staff Member

_____	Filings	_____	_____
_____	Financial Analysis	_____	_____
_____	Engineering	_____	_____
_____	Legal	_____	_____

Division Responsible

Law/Regulation

Filing Requirement

Requirement Met

Waiver Requested

Approve Waiver?

			Requirement Met		Waiver Requested	Approve Waiver?	
			Yes	No		Yes	No
Legal	KRS 278.180	30 days' notice of rates to Commission (no effective date means no notice given and this is acceptable)					
	807 KAR 5:001:						
Filings	Section 8(1)	Full name and post office address of applicant and a reference to the particular provision of law requiring Commission approval.					
Filings	Section 8(2)	The original and 10 copies of the application with an additional copy for any party named therein as an interested party.					
Legal	Section 10(1)(b)(1)	A statement of the reason the adjustment is required.					
Legal	Section 10(1)(b)(2)	A statement that the utility's annual reports, including the					

Division Responsible	Law/Regulation	Filing Requirement	Requirement Met		Waiver Requested	Approve Waiver?	
			Yes	No		Yes	No
		annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1)					
	Section 10(1) (b)(3) and (5)	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out of state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.					
Legal	Section 10(1)(b)(4) and (5)	If applicant is a limited partnership, a certified copy of the limited partnership agreement <u>or</u> if the agreement was filed with the PSC in a prior proceeding, a reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.					
Legal	Section 10(1)(b)(6)	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.					
Financial Analysis	Section 10(1)(b)(7)	The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.					
Financial Analysis	Section 10(1)(b)(8)	Proposed tariff changes shown either by providing present and proposed tariffs in comparative form or indicating additions by italicized inserts or underscoring and striking over deletions in a copy of the current tariff.					
Legal	Section 10(1)(b)(9)	Statement that notice given, see subsections (3) and (4) of 807 KAR 5:001, Section 10 with copy.					
Legal	Section 10(2)	If gross annual revenues exceed \$1,000,000 written notice of intent filed at least four (4) weeks prior to application. Notice shall state whether the application will be supported by historical or a fully forecasted test period.					

Division
Responsible Law/Regulation Filing Requirement

Requirement Met		Waiver Requested	Approve Waiver?	
Yes	No		Yes	No

FOR UTILITIES USING A HISTORICAL TEST PERIOD THE FOLLOWING INFORMATION MUST BE FILED UNLESS THE UTILITY SUBMITS A STATEMENT WHY THE REQUIRED INFORMATION DOES NOT EXIST AND IS NOT APPLICABLE TO THE UTILITY'S APPLICATION:

Financial Analysis	Section 10(6)(a)	Complete description and quantified explanation for proposed adjustments with support for changes in price or activity levels, and other factors affecting the adjustment.					
Financial Analysis	Section 10(6)(b) & (c)	If gross annual revenues exceed \$1,000,000, prepared testimony of each witness who will support the application. If less than \$1,000,000, prepared testimony of each witness who will support application or statement that utility does not plan to submit prepared testimony.					
Financial Analysis	Section 10(6)(d)	Estimate of effect that new rate(s) will have on revenues including, at minimum, total revenues resulting from increase or decrease and percentage of increase or decrease.					
Financial Analysis	Section 10(6)(e)	If electric, gas, water or sewer utility effect upon the average bill for each customer classification to which change will apply.					
Financial Analysis	Section 10(6)(f)	If local exchange company, effect upon the average bill for each customer class for change in basic local service.					
Financial Analysis	Section 10(6) (g)	Analysis of customers' bills in such detail that revenues from present and proposed rates can be readily determined for each customer class.					
Financial Analysis	Section 10(6)(h)	Summary of determination of revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.					
Financial Analysis	Section 10(6)(i)	Reconciliation of rate base and capital used to determine revenue requirements.					
Financial Analysis	Section 10(6)(j)	Current chart of accounts if more detailed than the Uniform System of Accounts.					
Financial	Section 10(6)(k)	Independent auditor's annual opinion report, with any written					

<u>Division Responsible</u>	<u>Law/Regulation</u>	<u>Filing Requirement</u>	<u>Requirement Met</u>		<u>Waiver Requested</u>	<u>Approve Waiver?</u>	
			Yes	No		Yes	No
Analysis		communication from auditor which indicates existence of material weakness in internal controls.					
Financial Analysis	Section 10(6)(l)	The most recent FERC or FCC audit reports.					
Financial Analysis	Section 10(6)(m)	The most recent FERC Form 1 (electric), FERC Form 2 (gas), or Automated Reporting Management Information System Report (telephone) and PSC Form T (telephone).					
Engineering	Section 10(6)(n)	Summary of latest depreciation study with schedules by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall provide schedule identifying current and test period depreciation rates used by major plant accounts. If filed in another PSC case refer to that case's number and style.					
Financial Analysis	Section 10(6)(o)	List of all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with the filing. Include each software, program, or model; what each was used for; its supplier; brief description and specifications for the computer hardware and the operating system required to run the program.					
Financial Analysis	Section 10(6)(p)	Prospectuses of most recent stock or bond offerings.					
Financial Analysis	Section 10(6)(q)	Annual report to shareholders, or members, and statistical supplements covering 2 years prior to application filing date.					
Financial Analysis	Section 10(6)(r)	Monthly managerial reports providing financial results for 12 months in test period.					
Financial Analysis	Section 10(6)(s)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued within past 2 years, and Form 10-Qs issued during the past 6 quarters updated as current information becomes available.					
Financial Analysis	Section 10(6)(t)	If utility had any amounts charged or allocated to it by affiliate or general or home office, or paid any monies to affiliate or general or home office during test period or during previous 3 calendar years, file:					

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			Yes	No		Yes	No
		1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each charge allocation or payment;					
		2. Explanation of how allocator for the test period was determined; and					
		3. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during test period was reasonable;					
Financial Analysis	Section 10(6)(u)	If gas, electric or water utility, whose annual gross revenues exceed \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from a single time period.					
Financial Analysis	Section 10(6)(v)	Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file					
		1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and					
		2. Service specific cost studies supporting pricing of all services that generate annual revenue greater than \$1,000,000 except local exchange access:					
		a. Based on current and reliable data from a single time period; and					
		b. Using generally recognized fully allocated, embedded, or incremental cost principles.					
Financial Analysis	Section 10(7)(a)	Detailed income statement and balance sheet reflecting impact of all proposed adjustments.					
Financial Analysis	Section 10(7)(b)	Most recent capital construction budget containing at least period of time as proposed for any pro forma adjustment for plant additions					

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			Yes	No		Yes	No
Engineering	Section 10(7)(c)	For each proposed pro forma adjustment reflecting plant additions the following information:					
		1. Starting date of the construction of each major component of plant;					
		2. Proposed in-service date;					
		3. Total estimated cost of construction at completion;					
Financial Analysis		4. Amount contained in construction work in progress at end of test period;					
Engineering		5. Complete description of actual plant retirements and anticipated plant retirements related to the pro forma plant additions including the actual or anticipated date of retirement;					
Engineering		6. Original cost, cost of removal and salvage for each component of plant to be retired during the period of the proposed pro forma adjustment for plant additions;					
Engineering		7. Explanation of any differences in amounts contained in the capital construction budget and amounts of capital construction cost contained in the pro forma adjustment period; and					
Engineering	Section 10(7)(d)	8. Impact on depreciation expense of all proposed pro forma adjustments for plant additions and retirements;					
Financial Analysis		Operating budget for each month of the period encompassing the pro forma adjustments;					
Financial Analysis		Section 10(7)(e) Number of customers to be added to the test period – end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.					
Financial Analysis	Section 10(3)(a)	Amount of change requested in dollar amounts and percentage for each customer classification to which change will apply.					

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			Yes	No		Yes	No
Financial Analysis	Section 10(3)(b)	Present and proposed rates for each customer class to which change would apply.					
Financial Analysis	Section 10(3)(c)	Electric, gas, water and sewer utilities - effect upon average bill for each customer class to which change will apply.					
Financial Analysis	Section 10(3)(d)	Local exchange companies include effect upon average bill for each customer class for change in basic local service.					
Legal	Section 10(4)	If copy of public notice included, did it meet requirements?*					

* If applicant has 20 customers or less, written notice of proposed rate changes and estimated amount of increase per customer class shall be mailed to each customer no later than date of application.

For applicants with more than 20 customers, notice of proposed rates and estimated amount of increase per customer class shall be: (1) included with customer billings before application is filed or (2) published in a trade publication or newsletter going to all customers before applications is filed or (3) published once a week for 3 consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, first publication to be made within seven (7) days of the filing of the application.

If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.

If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.

All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

Each notice shall contain the following language:

"The rates contained in this notice are the rates proposed by _____. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates included in this notice.

"Any corporation, association, body politic or person may request leave to intervene by motion within 30 days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Intervenor may obtain copies of the application and testimony by contacting _____ at _____. A copy of the application and testimony shall be available for public inspection at the utility's offices."